

Alaska Power & Telephone Co.
 APC Skagway / Dyea Line Extension Project
 AEA Grant Number 2195137
 Financial Status Report:
 10/1/02 to 12/31/02

1/13/03
 Dusty Nellis

Work Description	Total Project Budget	YTD Budget	4TH QTR ACTUAL ALLOWABLE COSTS				Total YTD Project Expense	GRANT Project to Date Expenses Beg 1/1/02	APT Project to Date Expenses Beg 1/1/02	APT Cost % of Total Budget
			Direct Labor	Fringe Benefits @ 52%	Direct Costs	Light Vehicle @ 17%				
S209 2.9 Mile Line Extension	444,540.00	444,540.00	9,782.01	5,086.65	108,459.81	1,662.94	124,991.41	423,785.55	95.33%	
Total Grant	444,540.00	444,540.00	9,782.01	5,086.65	108,459.81	1,662.94	124,991.41	423,785.55	95.33%	

POW Controls Project Budget 444,540.00
 YTD allowable grant project expenditures @ 12/31/02 383,466.47
 Grant Balance \$ 61,073.53

% of expenditures to total budget 86.26%

**Alaska Energy Cost Reduction Program
Progress Report**

Grantee: Alaska Power Company (a/k/a Alaska Power and Telephone Company)

Project Name: APC Skagway Line Extension Program

Grant # 2195137

Period of Report October 1, 2002 through October 31, 2002

Project activities completed:

All underground 15Kv cable was terminated in the primary pedestals and 10 service transformer connections were completed. The Taiya River overhead crossing was completed, joining the primary system in Section # 3. Project clean up and driveway resurfacing was completed.

Project existing or potential problems:

The Dyea electric extension plan has been changed. AP&T plans to defer installation of Section #2, 9000 ft. of underground cable in a one-lane bedrock roadway, until after the State D.O.T. road improvements are underway. An interim portable diesel generation unit will be installed. This will avoid installing the underground system, relocating it during road construction and then reinstalling the underground system a second time. Roadwork should be completed by May 2004.

Activities targeted for Next Reporting Period, November 2002:

Obtain a City of Skagway Land Use Permit near West Creek, the end of the distribution project. Install an interim 40 kw portable diesel generation unit for the 15 customers affected.

**Alaska Energy Cost Reduction Program
Progress Report**

Grantee: Alaska Power Company (a/k/a Alaska Power and Telephone Company)

Project Name: APC Skagway Line Extension Program

Grant # 2195137

Period of Report November 1, 2002 through November 30, 2002

Project activities completed:

A temporary land use permit was received from the City of Skagway to site portable diesel generation near the West Creek Bridge.

Distribution line materials have been secured into storage for the future completion of construction.

Project existing or potential problems:

AP&T plans to defer installation of Section #2, 9000 ft. of underground cable in a one-lane bedrock roadway until after State D.O.T. road improvements. This will avoid installing the underground system, relocating it during road construction and reinstalling the underground system a second time. Roadwork should be completed May of 2004.

The distribution line construction may occur concurrent with the roadway work expected from Oct. 2003 to May 2004 or follow behind the roadway work.

Activities targeted for Next Reporting Period, December 2002:

Install an interim 40 kW portable prime diesel generation unit for the 15 customers, with a standby portable diesel generation unit to provide downtime to service the prime unit.

Stay abreast of DOT roadway plans as their design work begins.

**Alaska Energy Cost Reduction Program
Progress Report**

Grantee: Alaska Power Company (a/k/a Alaska Power and Telephone Company)

Project Name: APC Skagway Line Extension Program

Grant # 2195137

Period of Report December 1, 2002 through December 31, 2002

Project activities completed:

Installation of a 40 Kw and a 55 Kw portable prime diesel generation units for 15 customers were installed near West Creek along the Dyea Road.

Project existing or potential problems:

AP&T plans to defer installation of section #2, 9000 ft of underground in a one-lane bedrock roadway until after State D.O.T. road improvements. This is will avoid the installing the underground system, relocating it during road construction and reinstalling the underground system a second time. Roadwork should be completed May of 2004.

The distribution line construction may occur concurrent with the roadway work expected from Oct. 2003 to May 2004 or follow behind the roadway work.

Activities targeted for Next Reporting Period, January through September 2003:

Stay abreast of DOT roadway plans as their design work begins.